

SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

For the Month of October 2025

<u></u>		(A)	(B)	(C)	(D =B + C)	(D/A)
		(**)	(5)	Other Cost	(5 5 : 6)	(5/)
				Adjustments (DAA,	Total Generation	
SOURCE	% to Total kWH	KWH Purchased	Basic Generation	NSS, and Other Billing	Costs for the	Average
1	Purchased		Cost	Adjustments)	Month	Generation Cost
	1 01011000		(PhP)	(PhP)	(PhP)	(Php/kWh)
NPC-TSC	32.28%	4,526,471.00	12,983,327.19		12,983,327.19	2.8683
BILATERAL						
CONTRACTS w/ IPPS:						
1. THERMA SOUTH, INC. (TSI)	20.25%	2,840,600.01	21,293,780.20		21,293,780.20	7.4962
2. FDC MISAMIS POWER CORP. (FDCMPC)	54.11%	7,589,300.00	46,694,811.87		46,694,811.87	6.1527
3. KING ENERGY GENERATION, INC. (KEGI)			3,875,880.06		3,875,880.06	
WESM	-6.65%	- 932,000.00	- 2,815,239.43		- 2,815,239.43	3.0206
SELF-GENERATION						
NET- METERING	0.00%	277.30	1,774.91		1,774.91	6.4007
TOTAL Purchased		14,024,648.31				
SALE FOR RESALE						
OTHERS						
PPD						
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		- 607,177.31				
TOTAL	100%	13,417,471.00	82,034,334.80	-	82,034,334.80	6.1140